



Coastal & Offshore Modelling Symposium

COMS2026



Aerodynamic Code-To-Code Comparison via IEA 22 MW Reference Turbine

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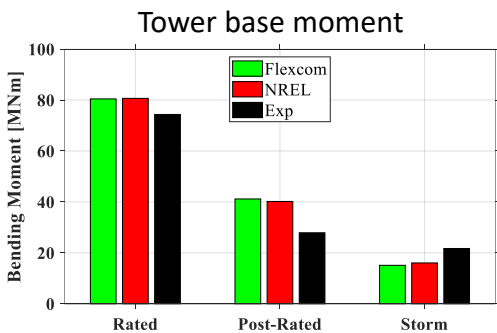
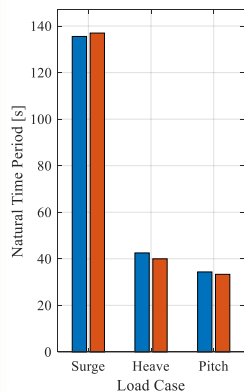
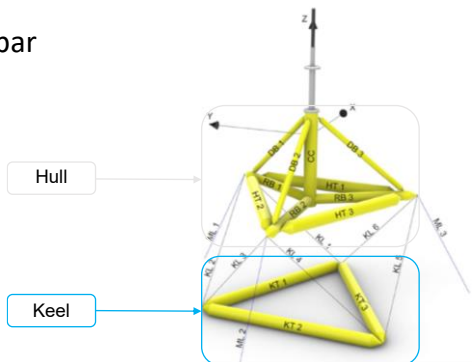


**26 Feb, 2026
Cork, Ireland**

IEA OC6: Aero-hydro-elastic modelling of FOWTs

- Offshore Code Comparison Collaboration, Continued, with Correlation, and unCertainty
 - International research project verifying & validating modelling tools for FOW systems
 - Sponsored by IEA, coordinated by NREL

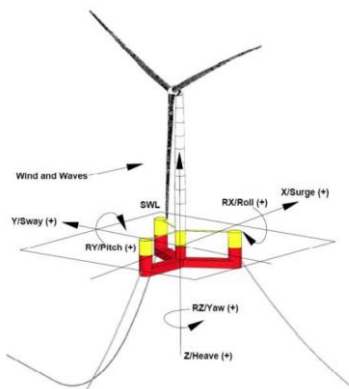
Stiesdal Tetra-Spar



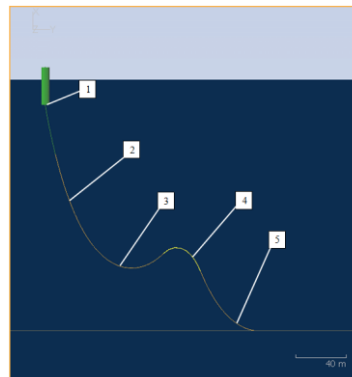
Fretting in submarine power cables

Aim: To establish a fretting wear-fatigue methodology for copper wire conductors within SPCs, with a focus on offshore renewable energy technologies

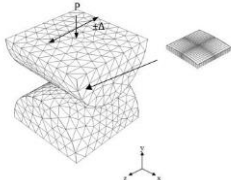
US-S Voltturn FOWT



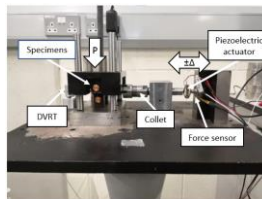
Global dynamic model



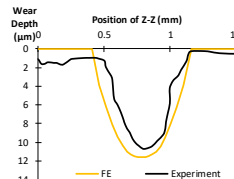
Wire contact model



Wire contact test

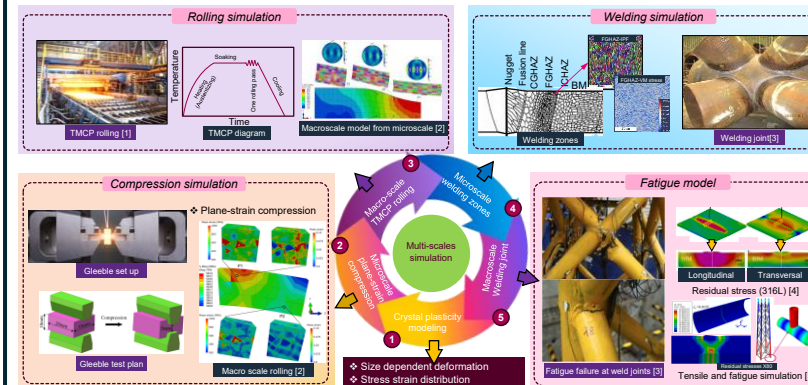


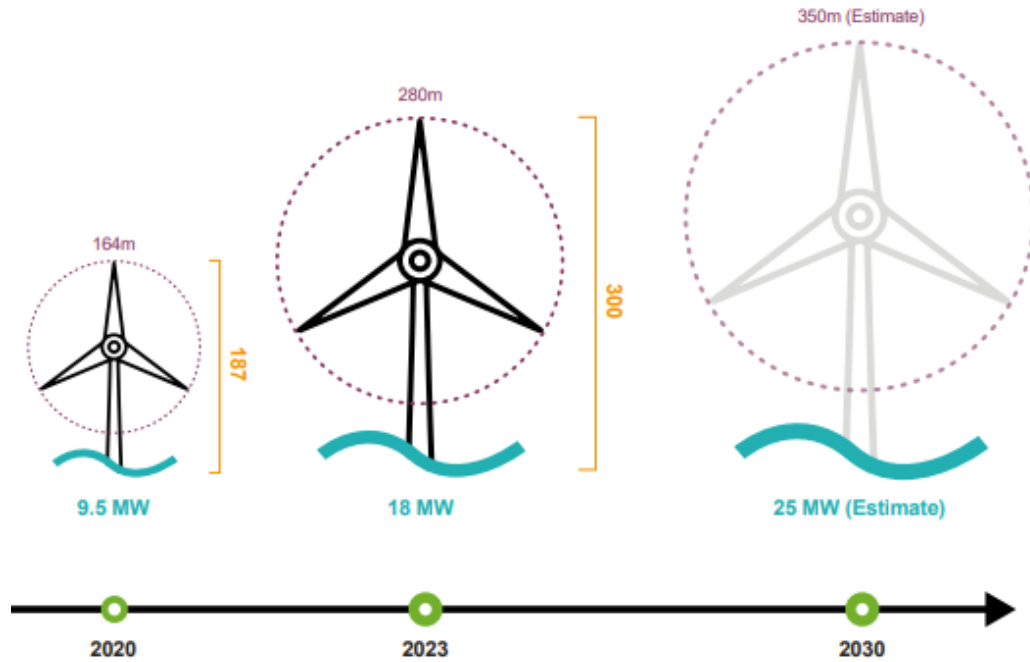
Wear scar



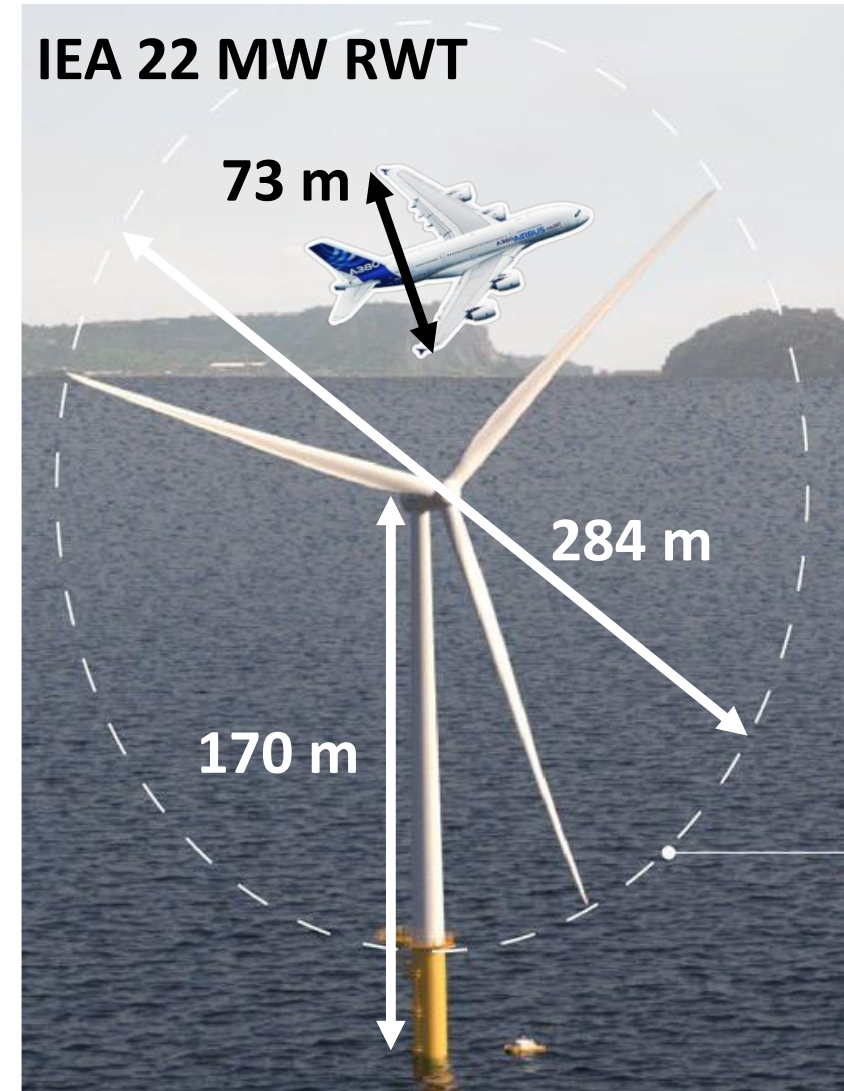
TRANSFORM

Aim: To develop multi-scale, process-structure-property-performance framework for manufacturing informed design of safe, sustainable, next-generation support structures for upscaling OWTs.

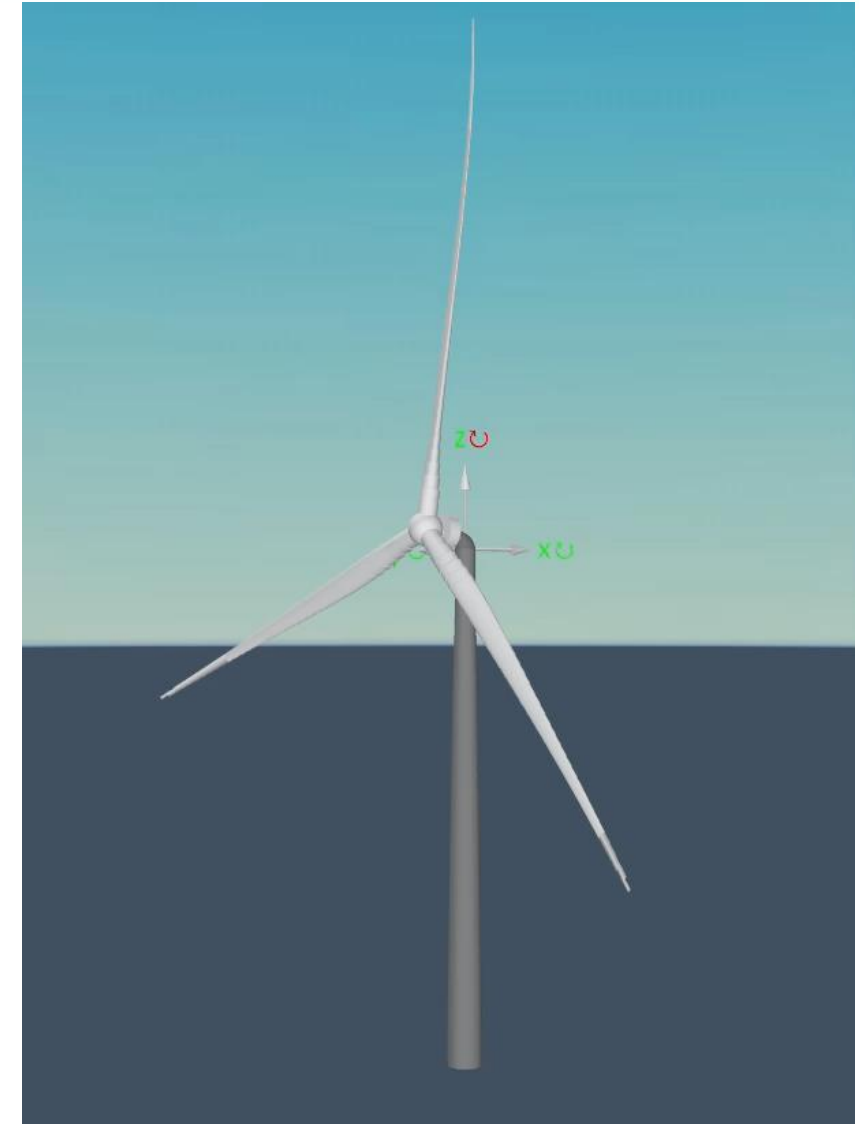




- Increasing blade flexibility introduces modelling challenges
- RWT's are used for evaluation of current modelling tools



Aeroelastic Tool	OpenFAST (NREL)	OrcaFlex (Orcina)	Flexcom (Wood)
Origins	Wind Energy, Open-source	Oil & Gas, Commercial	Oil & Gas, Commercial
Aerodynamics	Blade Element Momentum	Blade Element Momentum	As per OpenFAST
Structural Dynamics	GEBT	Finite Element	Finite Element
Control	Equivalent customisable DLL's		

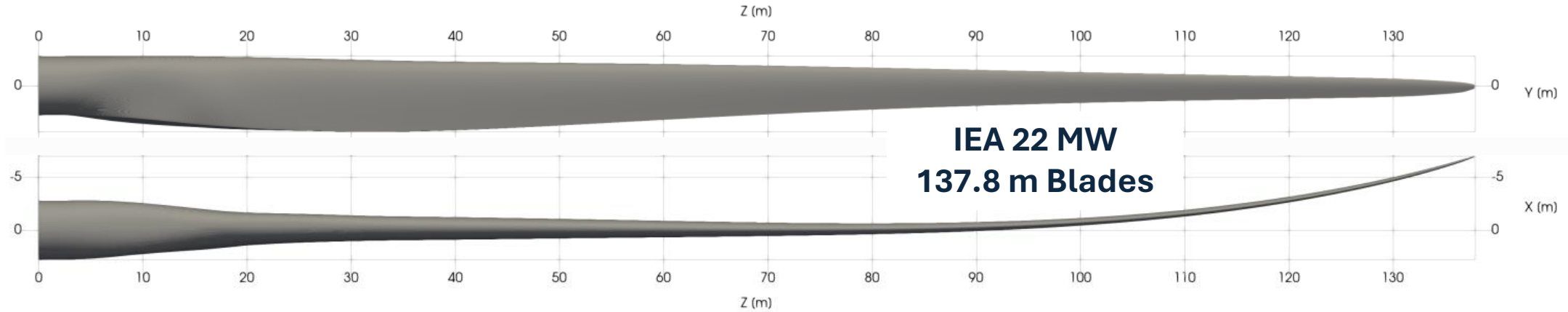


Code-to-Code Comparison focused on aeroelastic response

- Fixed tower base, no hydrodynamics

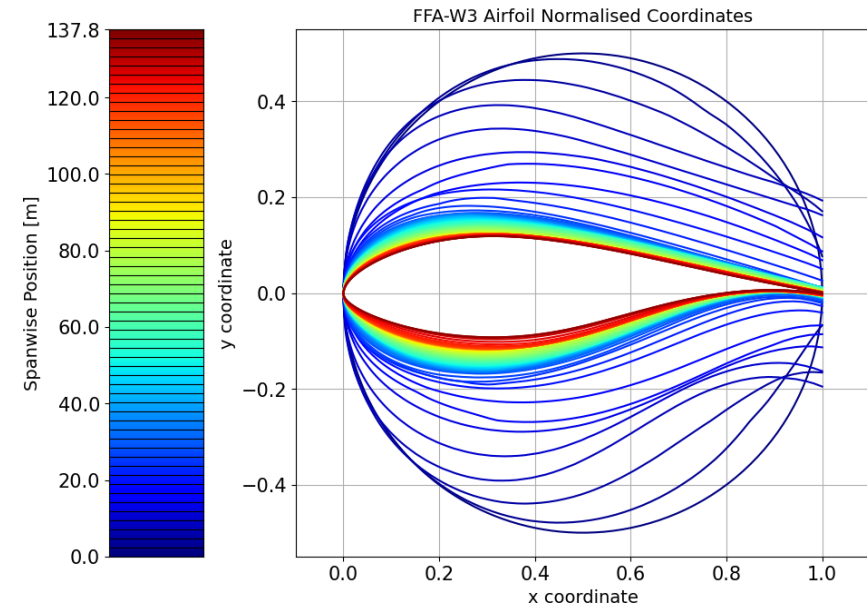
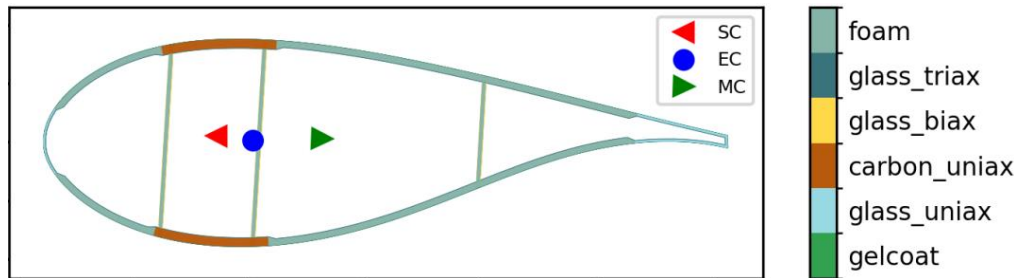
Key Objectives are to Provide:

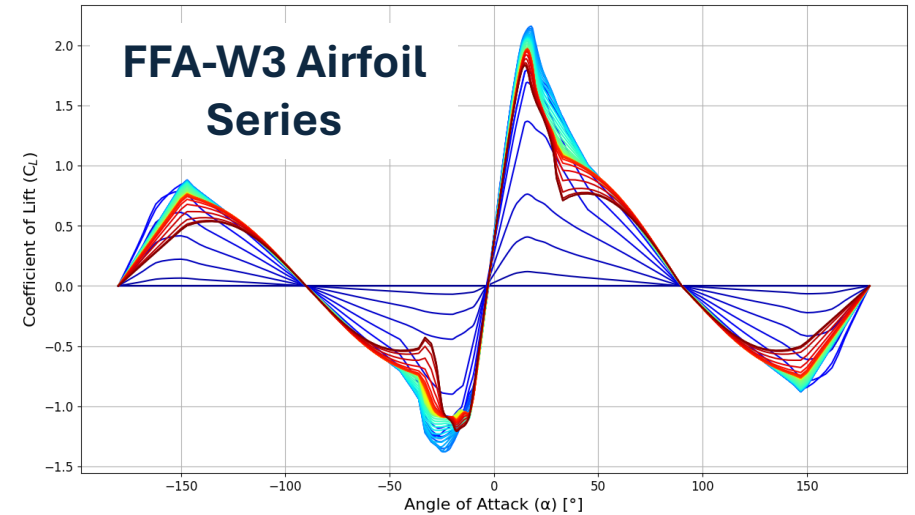
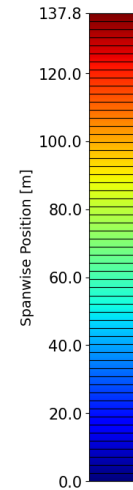
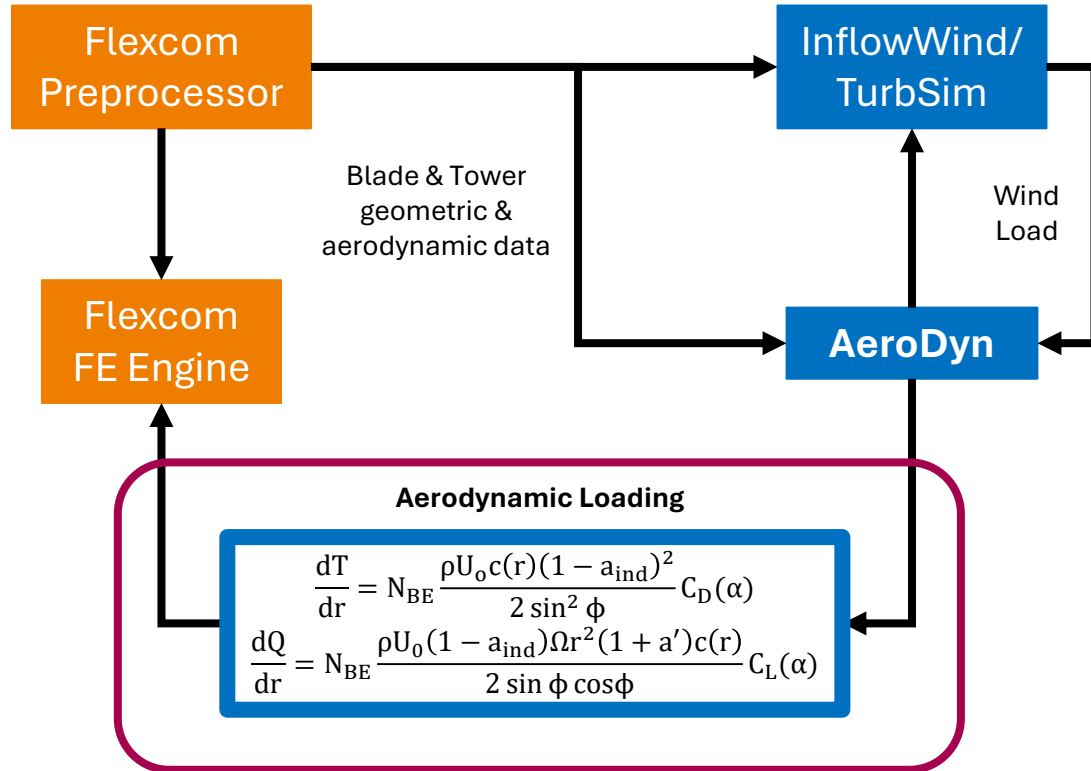
- Verification and validation data
- Open access models



Developed by NREL & DTU as a realistic representation of next-generation, ultra-large WT's to be installed in the next 5 years:

- Advanced, up-winded class 1-B WT with a direct-drive train
- Variable speed, collective pitch control strategy
- Wind Speed Range: 3-25 m/s
(Rated - 11.5 m/s | 7.061 rpm)

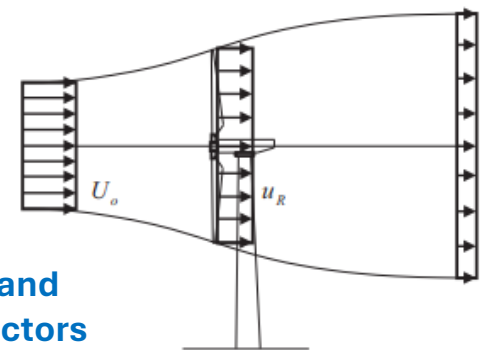




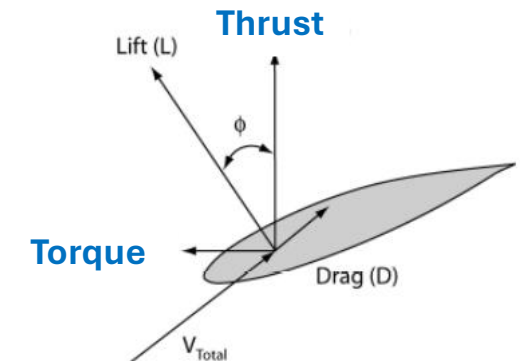
AeroDyn BEM Algorithm

Momentum Theory:

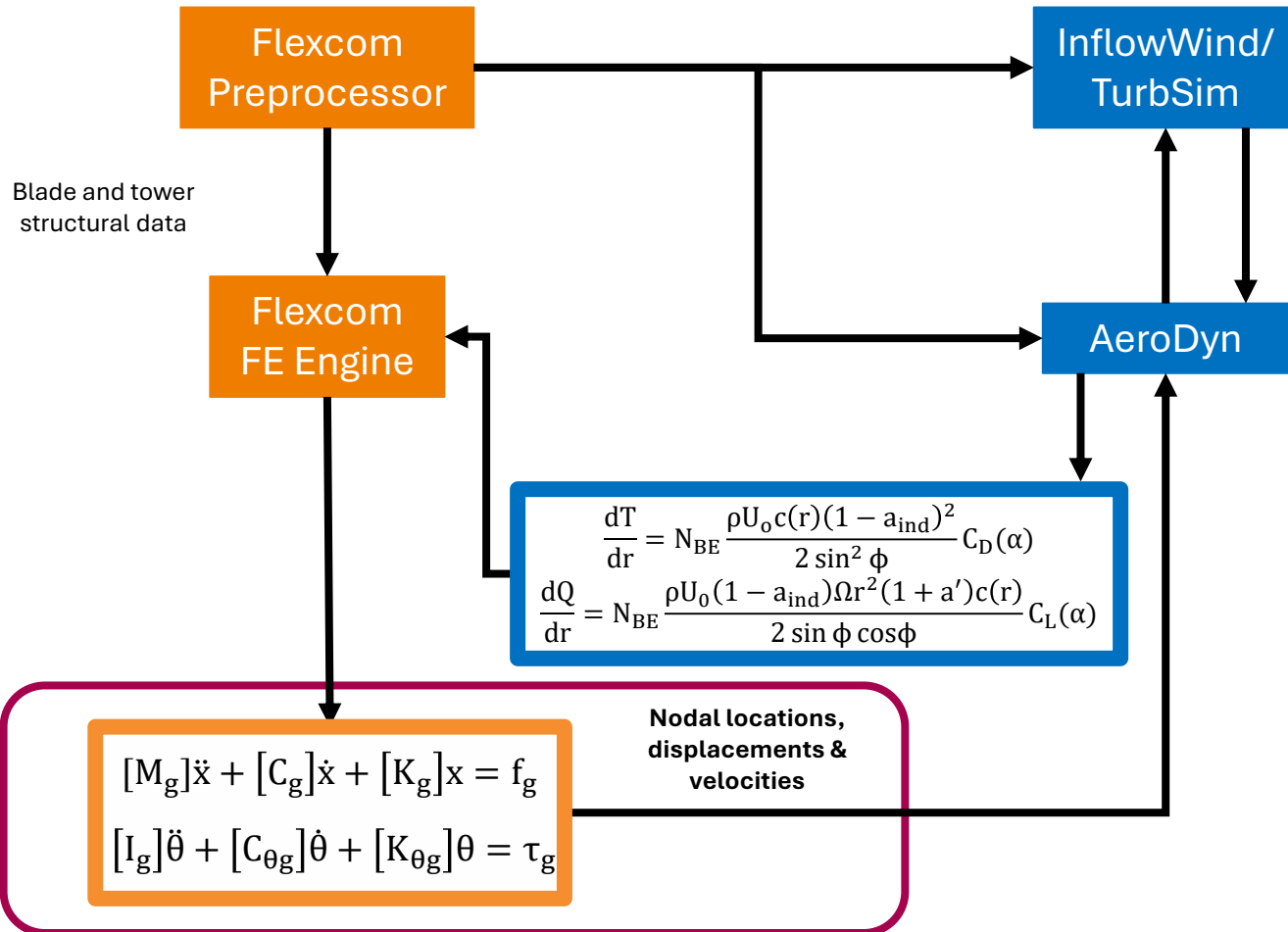
Blade Element Theory:



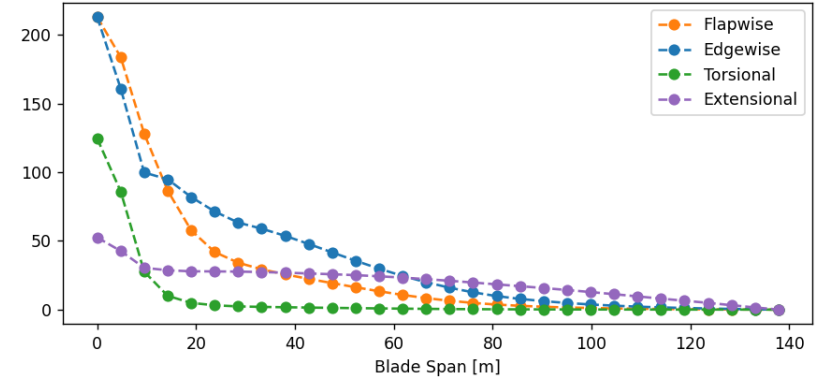
Axial Flow and Induction Factors



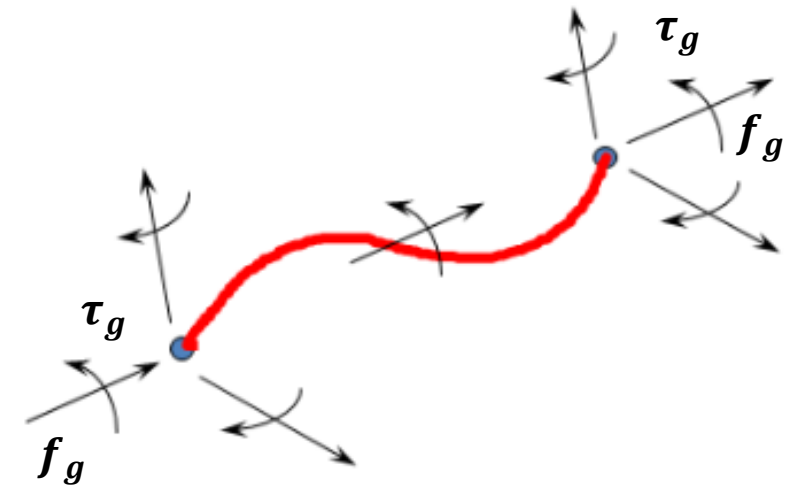
Corrections Include: Tip & Hub Loss (Prandtl)



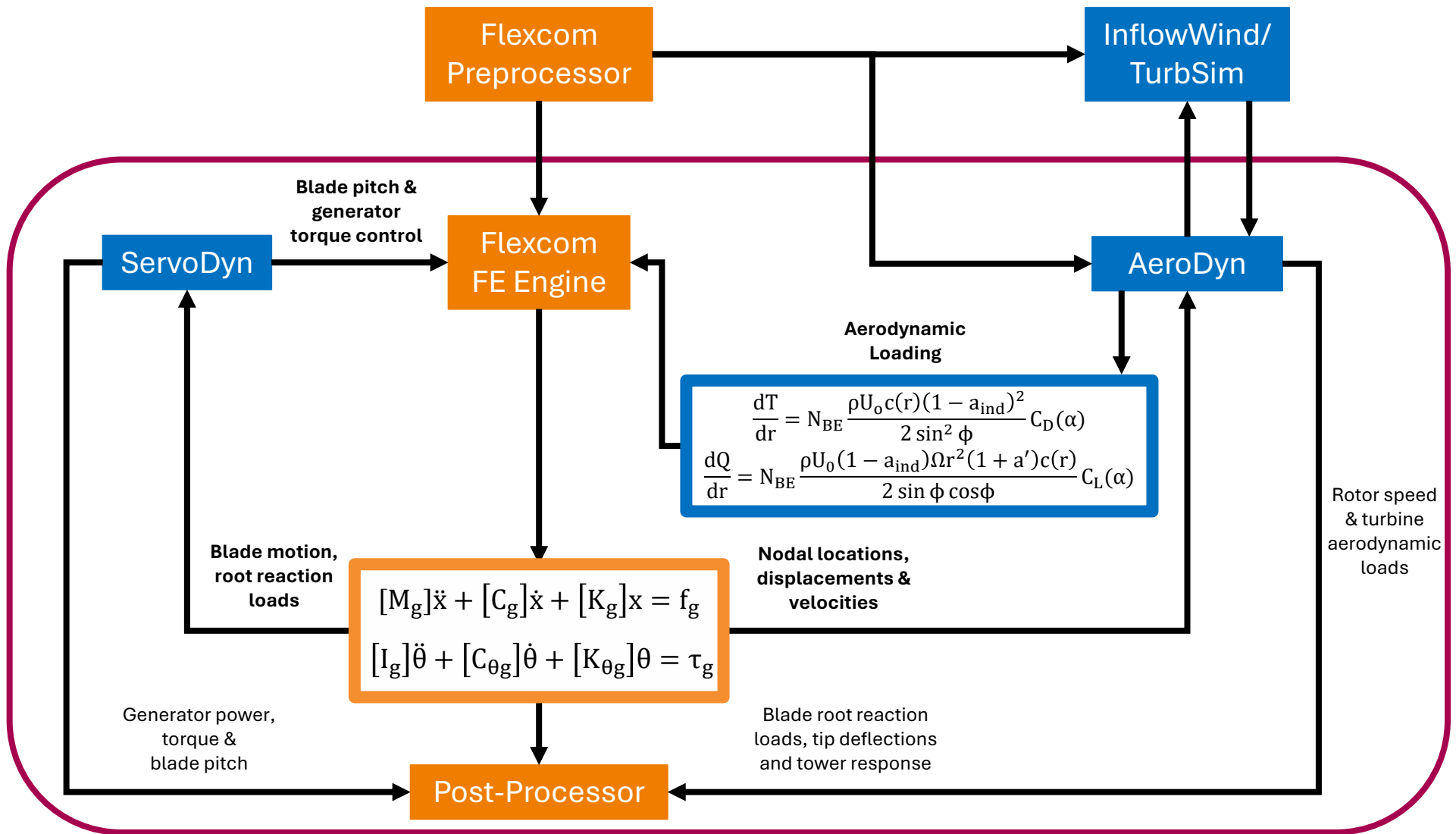
Blade Spanwise Stiffness [GN·m²]



Flexcom FE Formulation



14-DOF Hybrid Finite Element



Steady Wind

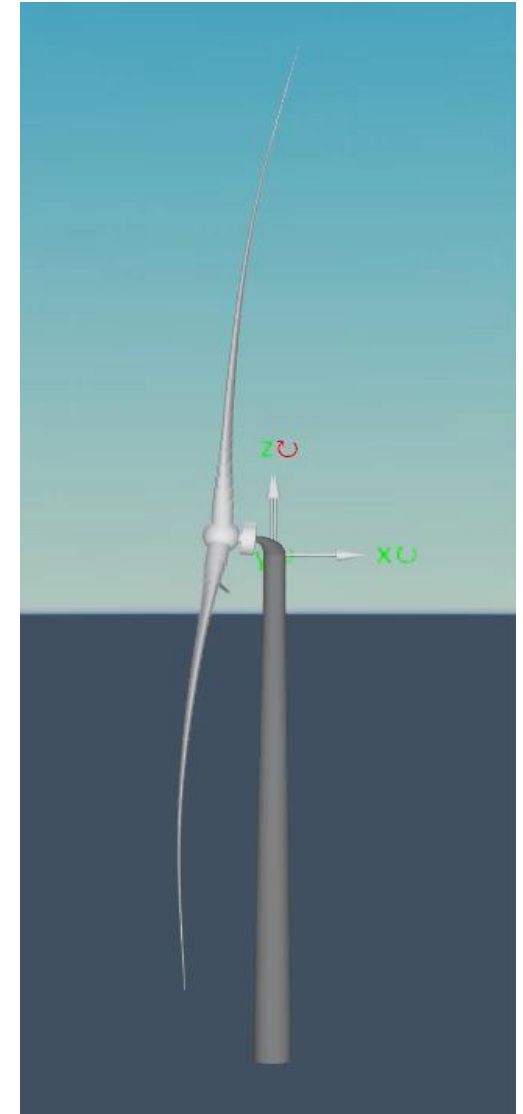
- Range of constant wind speeds considered (3m/s-25 m/s)
- Rotor is aligned with incoming wind

Stepped Wind

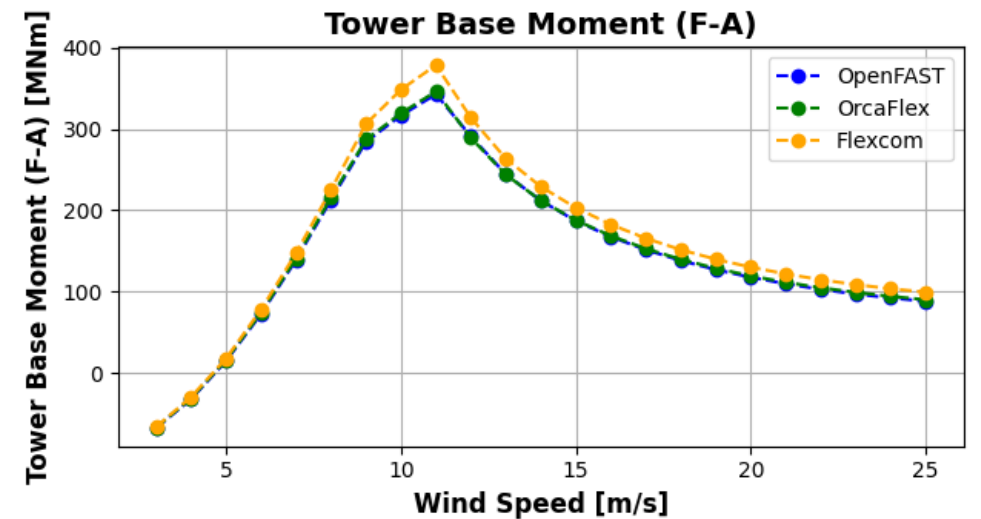
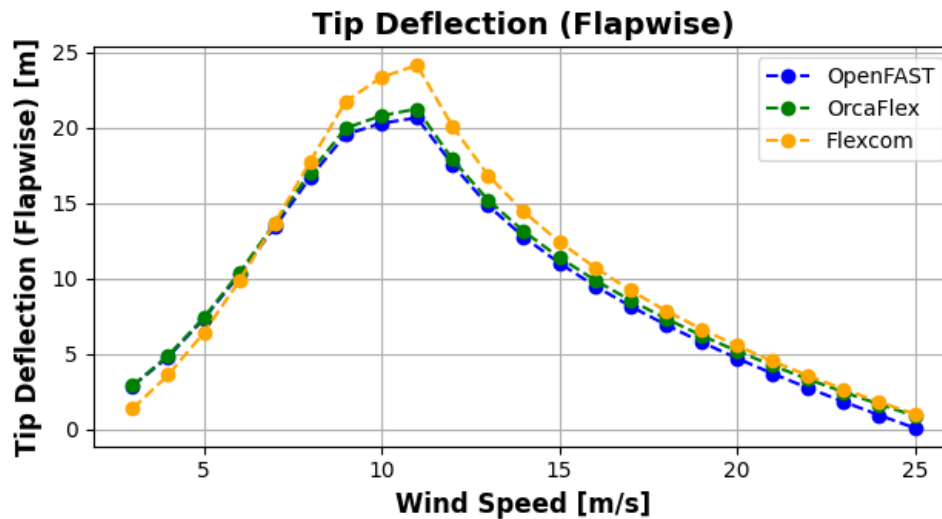
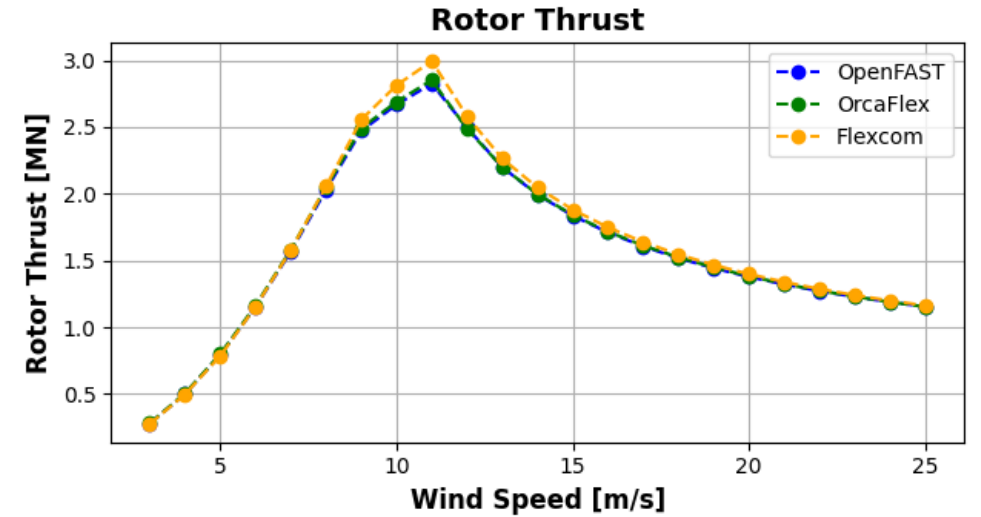
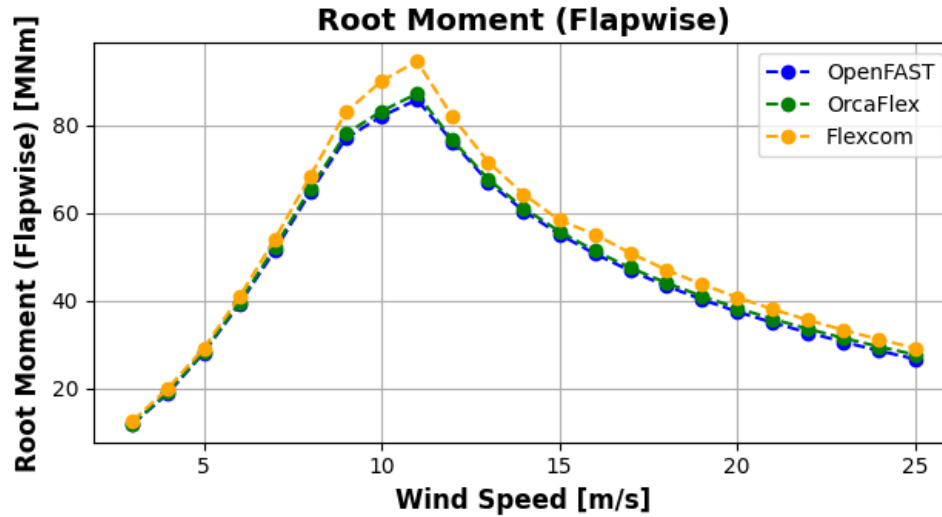
- Time varying wind load
- Starts at 4 m/s, raised by 1 m/s every 40s, up to 25m/s
- 30° Skew angle

Turbulent Wind

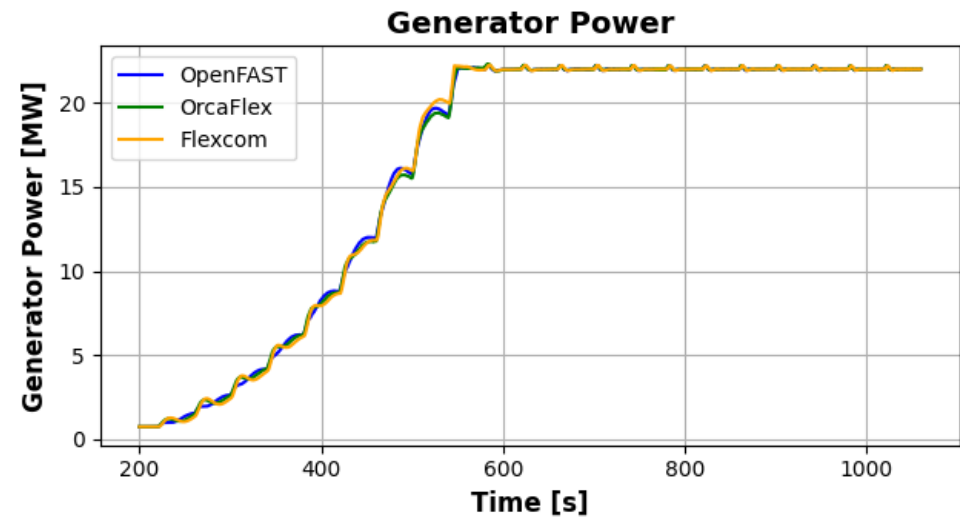
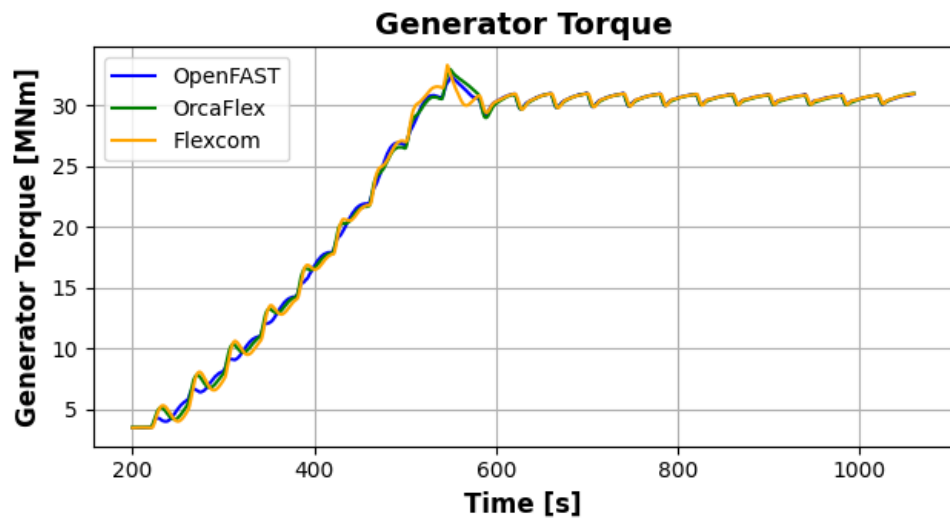
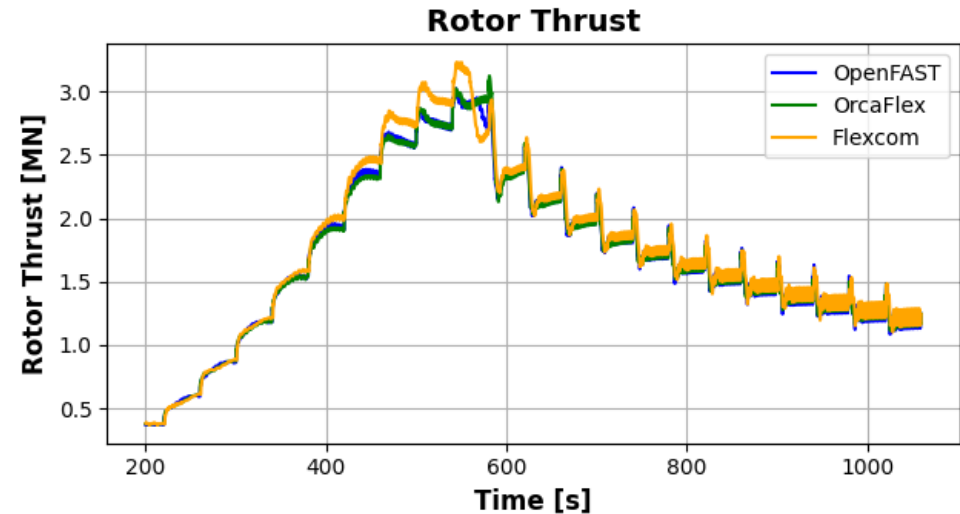
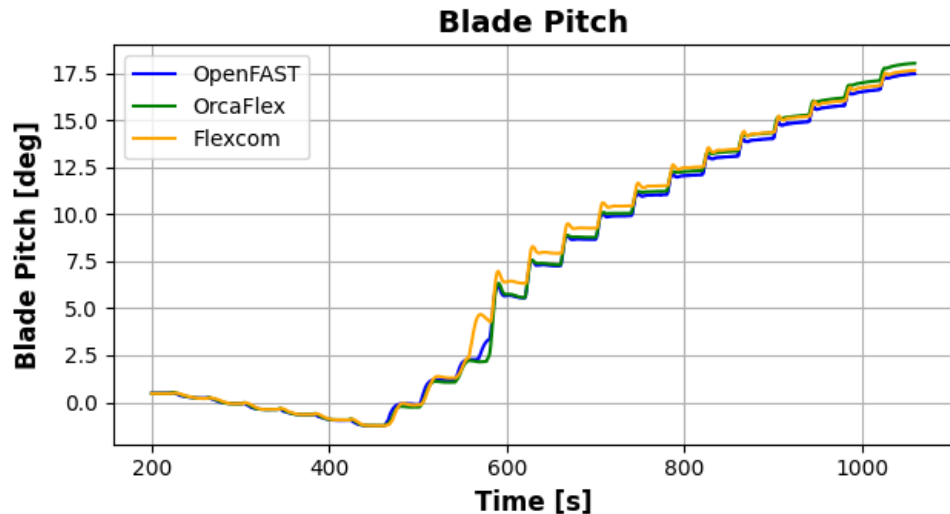
- Full-field wind turbulence (IEC standard extreme)
- Range of mean wind speeds considered (3m/s-25m/s)



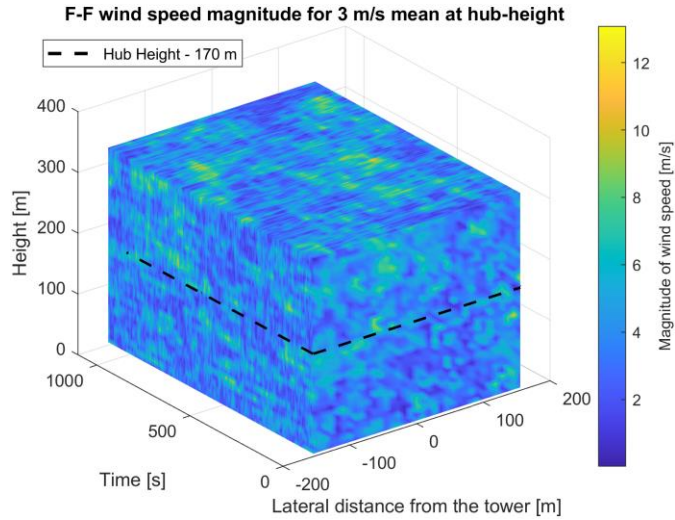
Time invariant characterisation of steady state response



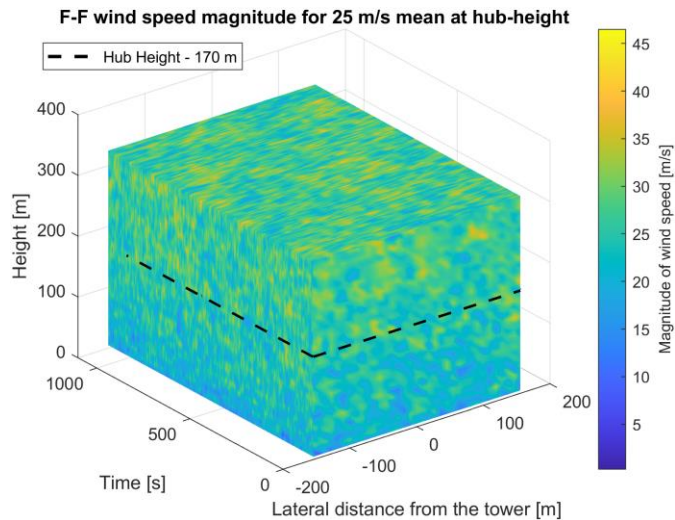
Time and directional dependent wind load response



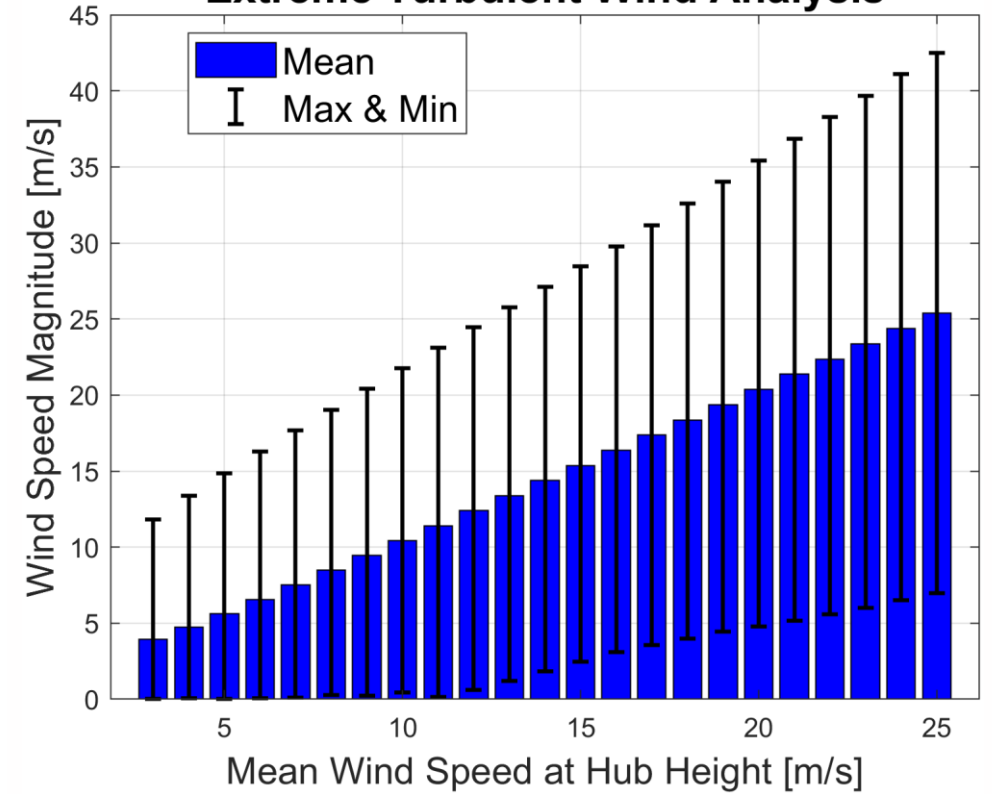
Cut-in speed



Cut-out speed



Extreme Turbulent Wind Analysis

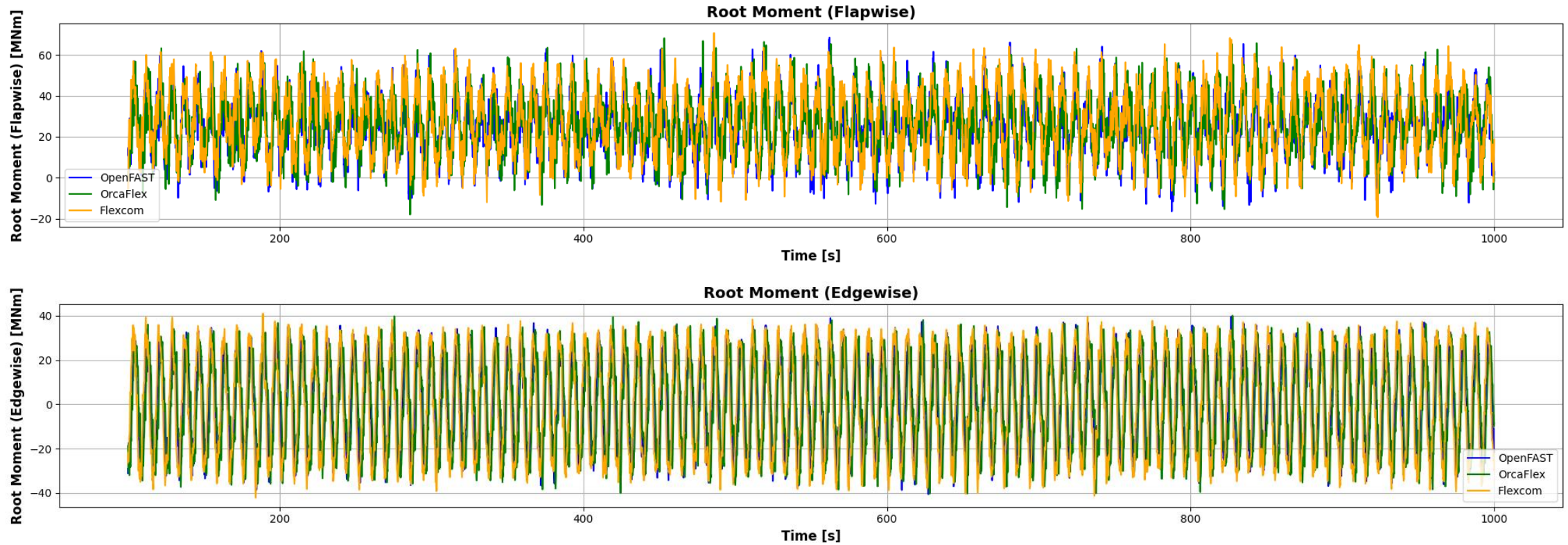


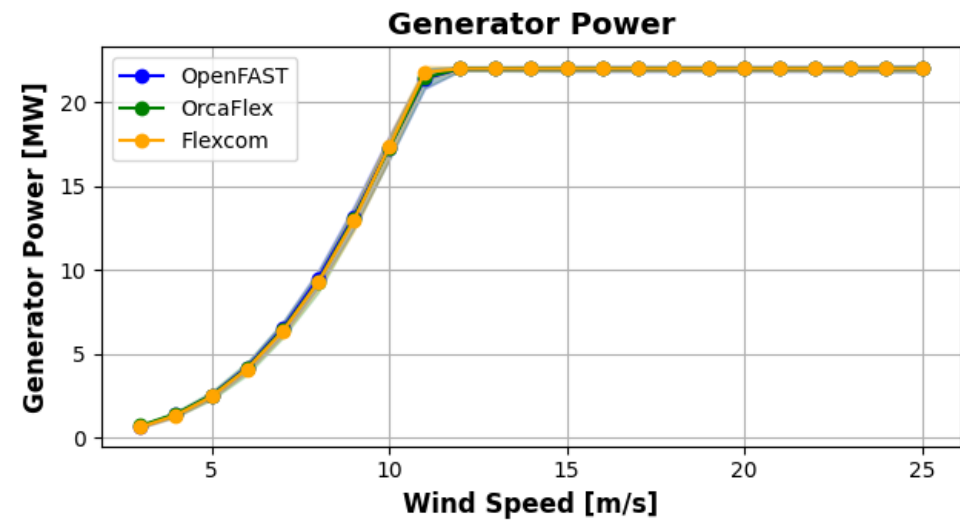
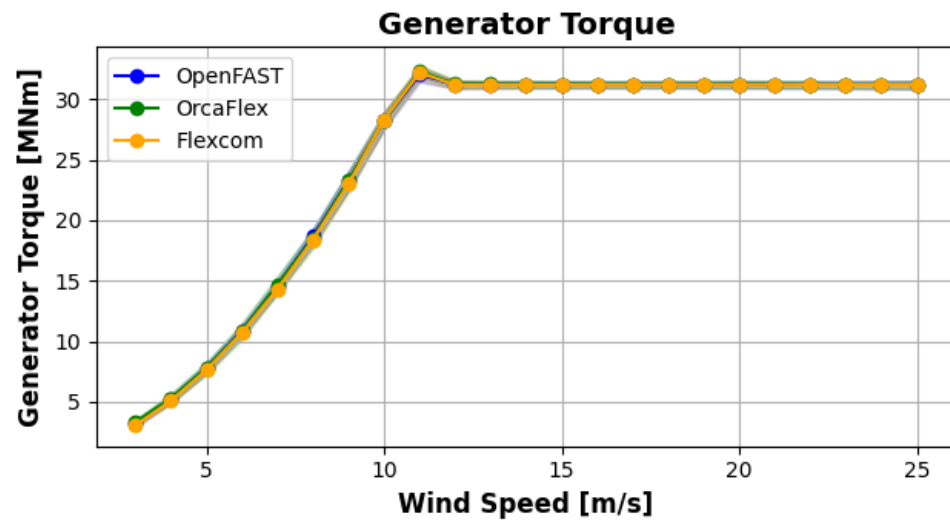
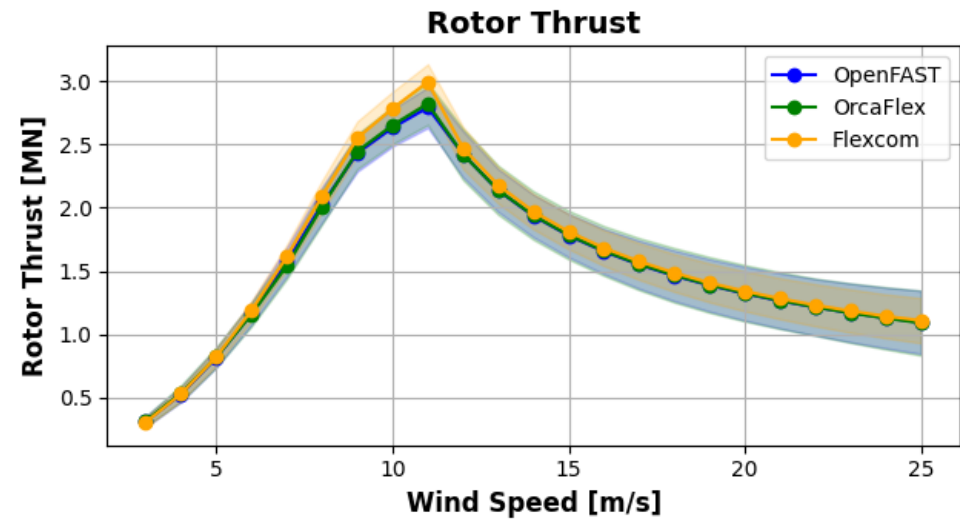
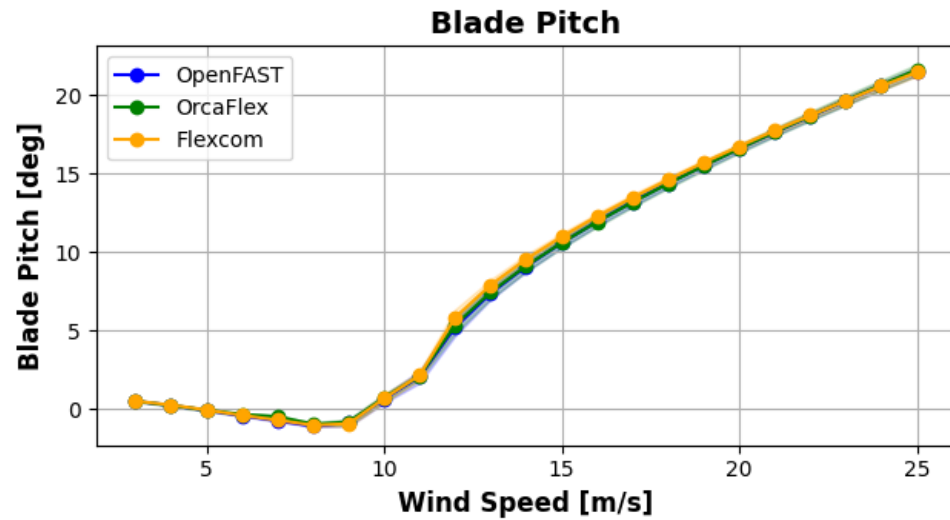
Realistic power production cases in IEC extreme turbulent conditions



Full operational range statistics

Realistic power production cases in IEC Extreme Turbulent Conditions





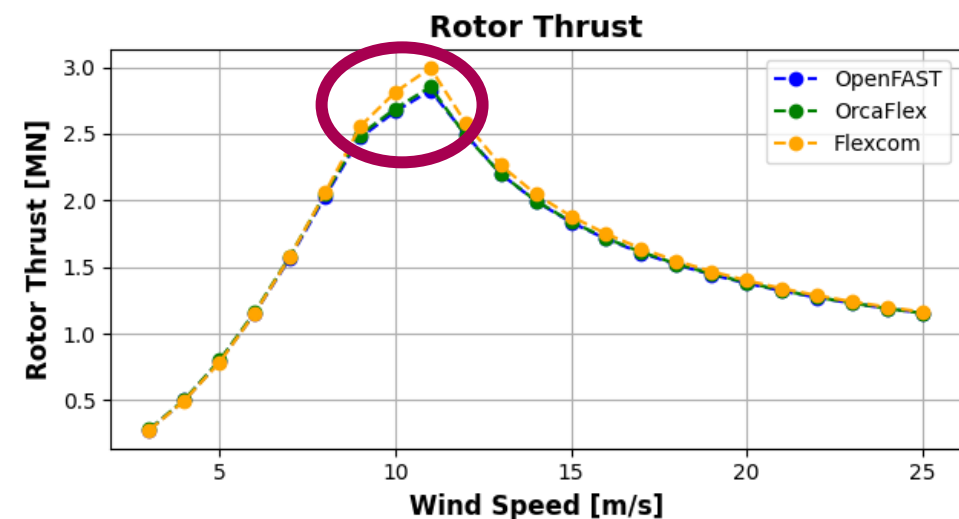
Flexcom model ignores offset between structural centre and aerodynamic centre

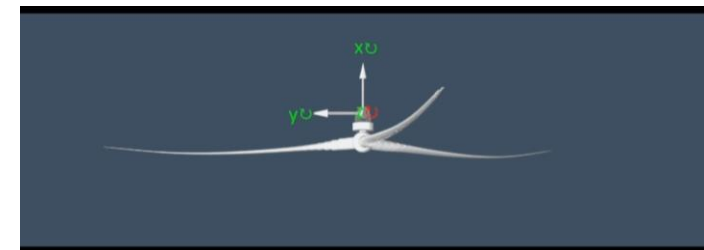
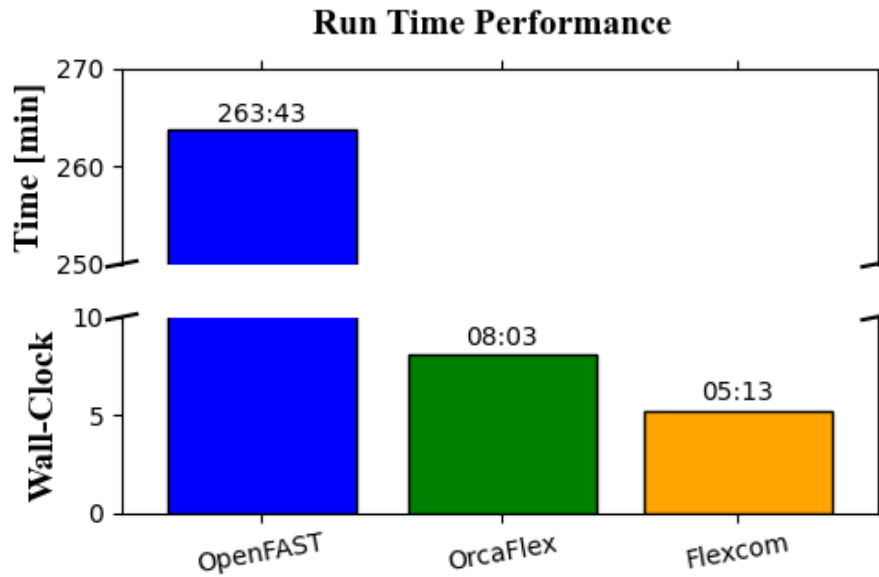
- Twisting moment induced by spatial offset is neglected
- Underprediction of blade torsional deformation
- Likely cause of Flexcom’s overprediction of rotor thrust. To be addressed in the future

Good agreement overall

- Structural twist due to physical shape correct
- Rigid body twist due to control system correct
- Local AoA close to theoretical value

10 m/s Steady Wind

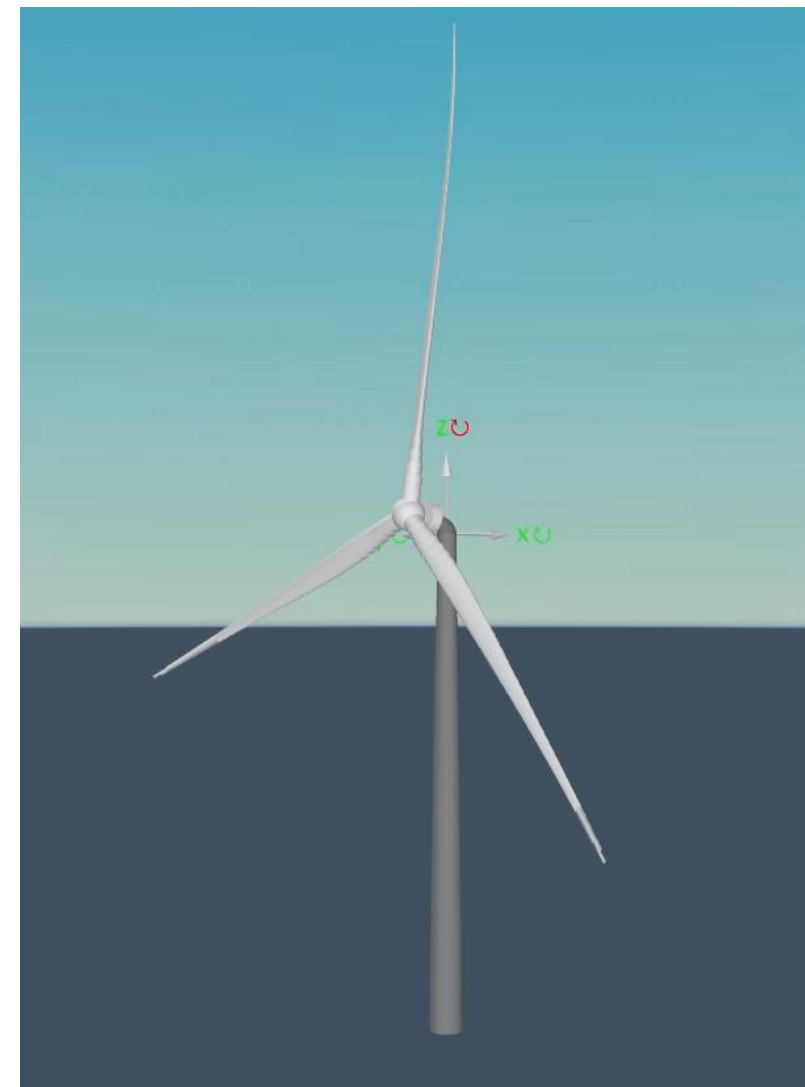




Solver	OpenFAST	OrcaFlex	Flexcom
No. of Structural Elements per Blade	58	37	58
Solution Time Step (s)	0.001 *	0.05	0.05

* NREL are developing coupling enhancements to improve performance

- Credible code-to-code validation via the IEA 22 MW RWT
- First peer-reviewed benchmarking of OrcaFlex & Flexcom for a 22 MW WT*
- Close agreement is achieved for key performance metrics
- Open access models have many future applications including:
 - Fully coupled floating system
 - Fatigue or storm analysis



*B Britton, O Conway, A Connolly, SB Leen, “Aerodynamic Code-to-Code Comparison via IEA 22 MW Reference Turbine” Proc ASME 2025 International Offshore Wind Technical Conference (IOWTC2025), Toulon, September 2025 vol 89282, pp V001T01A008, <https://doi.org/10.1115/IOWTC2025-164262>



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